Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 25th Revised Sheet No. 1 Cancelling P.S.C. No. 3

24th Revised Sheet No. 1

CLASSIFICAT	TION OF SERVICE (I)	
Residential and Small Power - Schedule	RSP	Rate Per Unit
Applicability: Available to all members of the Cooperation than 25kVa of transformer capacity. All usuand regulations of the Cooperative. Character of Service: Single-phase 60 Hertz at 120/240 volts alterative-phase 60 Hertz at 120/240 vol	se is subject to the established rules ernating current, or where available,	
Monthly Rate: Customer Charge Energy Charge - For All kwh Minimum Charge: The monthly customer charge. For tempo charge of \$75.12 is required, payable at the	CANCELLED 8-1-0 7 Trary or seasonal service a minimum	\$6.44/Meter I 0.06275/kwh I
Temporary Service: Temporary service shall be supplied in a except that the customer shall pay in addition cost of connecting and disconnecting service to stock. The Cooperative may require a depot the estimated bill for service, include	on to the foregoing charges the total e less the value of materials returned posit, in advance, or the full amount	
Issued by authority of an Order of the Case No. 2006-00479 Dated 4/01/	Date Effective 40110 Title President and CEO Public Service Commission of Ken	
	By Execu	tive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 25th Revised Sheet No. 1 Cancelling P.S.C. No. 3 24th Revised Sheet No. 1

CLASSIFIC	ATION OF SERVICE (I)	
All Electric School - Schedule AES		Rate Per Unit
Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative. Character of Service: Single or three-phase 60 Hertz alternating current, at the Cooperative's		ectricity
Monthly Rate: Customer Charge	600000	\$58.44/Meter I
Energy Charge - For All kwh	Stray	\$.05859/kwh I
Minimum Charge: The minimum annual charge will be no transformer capacity as determined by the Term of Contract: Service under this rate schedule will be	Cooperative.	
purchase of Power" for a term of not less CANCELLED S-/-07	than five (5) years.	
Date of Issue 4/11/07 Issued By San Order of the Case No. 2006-00479 Dated 4/0	ne Public Servece Commission 1/07	CTIVER VACE TO MMISSIC BIDENT AND NOTIFICATION OF RESIDENCE TO SUBJECT OF SUBJECT OF SUBJECT OF SUBJECT OF SUBJECT OF SUBJECTION 9 (1)
	Ву	Executive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 24th Revised Sheet No. 1 Cancelling P.S.C. No. 3 23rd Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly Rate:	
Customer Charge	\$6.26/Meter
Energy Charge - For All kwh 4-1-07	6.096c/kwh
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$75.12 is required, payable at the time of request for service.	
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Date Effective 6/01	

Date of Issue $\sqrt{5/24/05}$ Issued By Issued by authority of an order of the Public Service Commission of KENTUCKY

TRUPHGAS在居公区库GOMMISSION

Case No. 2004-00473

Dated 5/24/05

6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 24th Revised Sheet No. 1 Cancelling P.S.C. No. 3 23rd Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.	
<u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Energy Charge - For All kwh	\$56.77/Mete 5.692c/kwh
Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.	
Term of Contract: Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) Years. D	
4-1-07	
Date of Issue 5/24/05 Date Effective 6/0	1/05

Date of Issue Issued By

6/01/05 TITLE PRESIDENT ERNORD COMMISSION

Issued by authority of an order of the Public Service Commission of Render OKY Dated 5/24/05

Case No. 2004-00473

6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 24th Revised Sheet No. 1a Cancelling P.S.C. No. 3 23rd Revised Sheet No. 1a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Residential and Small Power - Schedule RSP		Rate Per Unit
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwither fuel adjustment amount per kwh as billed by the Wholesale Power plus an allowance for line losses. The allowance for line losses will now and is based on a twelve month moving average of such losses. clause is subject to all other applicable provisions as set out in 807 K. Terms of Payment: The above rates are net and are due on the billing date, the gross rates higher. In the event the current monthly bill is not paid within 15 days date of the bill, the gross rates shall apply.	er Supplier not exceed This fuel AR 5:056.	
This schedule supersedes Schedule RSP Case No. 2002-00441	CA1	1-07
	-	

Case No. 2004-00473

Dated 5/24/05

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

13th Revised Sheet No. 1d

Cancelling P.S.C. No. 3

12th Revised Sheet No. 1d

Name of Issuing Inc.

CL	ASSIFICATION OF SERVI	CE (I)		
Residential and Small Powe	r - Electric Thermal Storage	e Sch RSP-ETS	Rate Per Unit	
OFF-PEAK Retail Marketing	Rate			
Schedule. The electric power Small Power OFF-PEAK Reta	igible for Tariff Residential and energy furnished under Tar ail Marketing Rate shall be sepa power and energy furnished w Schedule.	iff Residential and arately metered for		
<u>Character of Service:</u> Single-phase 60 Hertz at 120/24 three-phase 60 Hertz at 120/24	0/240 volts alternating current, of the volts alternating current.	or where available;	LLED	
Monthly Rate: Energy Charge - For Al	l kwh	8-1-0	7 0.03765/kwh	I
Schedule of Hours: This rate is only applicable	for the below listed off-peak ho	ours:		
Months October thru April	OFF-PEAK Hours – E 12:00 Noon to 5:00 P.I 10:00 P.M. to 7:00 A.I	M.		
May thru September	10:00 P.M. to 10:00 A	.M. PUBLIC SERVI	CE COMMISS	ON
Date of Issue 4/11/07 Issued By Street By Stre	0 1	Date Effective Kb EFF Title <u>President and</u> Commission of Ken	NIJGEKY ICEO	
		By Executi	ve Director	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

12th Revised Sheet No. 1d

Cancelling P.S.C. No. 3

11th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)		
Residential and Small Powe	er - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
OFF-PEAK Retail Marketing	Rate	
	ligible for Tariff Residential and Small Pow	DECEMBER OF THE PROPERTY OF TH
_	and energy furnished under Tariff Residential a	UNIVOLLELLU
	ail Marketing Rate shall be separately metered to power and energy furnished will be billed und Schedule.	
<u>Character of Service:</u> Single-phase 60 Hertz at 120/2 three-phase 60 Hertz at 120/2	0/240 volts alternating current, or where availab	le,
Monthly Rate:		
Energy Charge - For Al	ll kwh	3.657c/kwh
Schedule of Hours: This rate is only applicable	for the below listed off-peak hours:	
Months	OFF-PEAK Hours – EST	
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	
May thru September	10:00 P.M. to 10:00 A.M.	

Date of Issue 5/24/05
Issued By
Issued by authority of an order of the Public Service Commission of Kenting Chylic From UCKY

Case No. 2004-00473
Date Effective 6/01/05

Title President and ISSUE COMMISSION

Title President and ISSUE COMMISSION

Title President and ISSUE COMMISSION

Total President and ISSUE COMMISSION

Total President and ISSUE COMMISSION

FURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Ву

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 12th Revised Sheet No. 1e Cancelling P.S.C. No. 3 11th Revised Sheet No. 1e

Name of Issuing Inc.

CLASSIFICATION OF SERVICE		
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to		
the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed	CANCELLED	
10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	8-1-07	
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5%		
higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
Terms and Conditions: This tariff is subject to the Cooperative's standard terms and conditions of service.		
The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate		
Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.		
This schedule supersedes Schedule RSP Case No. 2002-00441		

Date of Issue 5/24/05 Issued By Title	ective 6/01/05 President and CFO
Issued by authority of an order of the Public Service C Case No. 2004-00473 Dated 5	ommission of Kentucky. 24/05 OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011
	SECTION 9 (1) By Executive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 23rd Revised Sheet No. 2 Cancelling P.S.C. No. 3 22nd Revised Sheet No. 2

CLASSIFICATION OF SERVICE (I)		
Small General Service - Schedule SGS	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.		
Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.		
Monthly Rate:		
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$44.34/Meter I 6.68/KW I 0.03618/kwh I	
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the		
consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.	CANCELLED	
Power Factor:	8-1-07	
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time.		
Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as		
indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.	CE COMMISSIO	
Date of Issue 4/11/07 Issued By Title President and Issued by authority of an Order of the Public Service Commission of Service Case No. 2006-00479 Dated 4/01/07	ENDOTALAE	
By Execu	tive Director	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 22nd Revised Sheet No. 2 Cancelling P.S.C. No. 3 21st Revised Sheet No. 2

CLASSIFICATION OF SERVICE (I)		
Small General Service - Schedule SGS	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.		
Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$43.07/Mester 6.49/KW 3.515c/kswh	
Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.		
Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.		-
Issued By Title President and Issued by authority of an order of the Public Service Commission of Kensy Case No. 2004-00473 Dated 5#24265JANT	4 £ 005	
By Execut	tive Director	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 22nd Revised Sheet No. 2a Cancelling P.S.C. No. 3 21st Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Small General Service - Schedule SGS		
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.		
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.		
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
8-1-07		
PUBLIC SERVIC	CE COMM	

Date Effective 6/01/05 EFFECTIVE

Date of Issue Issued By Title President and CEO/1/2005

Issued by authority of an order of the Public Service Commissible SPKNITUER \$9.7 KAR 5:011

Dated 5/24/05 SECTION 9 (1) Case No. 2004-00473

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 22nd Revised Sheet No. 2b Cancelling P.S.C. No. 3 21st Revised Sheet No. 2b

CLASSIFICATION OF SERVICE (T)	
Small General Service - Schedule SGS	Rate Per Unit
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the deliver point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the deliver point shall be the point of attachment of the Cooperative's primary line consumer's transformer structure unless otherwise specified in the contract of service. All wiring, pole lines and their electric equipment (except meteric equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	ee. Try to Tor ng
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shapply to the demand charge.	all
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5 higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule SGS Case No. 2002-00441.	- 1-07
OF THE STATE OF	Httok 807 KAR 5:011
By Exc	ecutive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

25th Revised Sheet No. 3

Cancelling P.S.C. No. 3

24th Revised Sheet No. 3

CLASSIFICATION OF SERVICE (I)		
Large General Service - Schedule LGS	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.		
Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$59.00/Meter I 6.24/KW I 0.03630/kwh I	
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.		
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the		
demand meter multiplied by 90% and divided by the percent power factor. PUBLIC SERV	ICE COMMISSIC	
Date of Issue 4/11/07 Issued By Title President and Issued by authority of an Order of the Public Service Commission of Service Case No. 2006-00479 Dated 4/01/07	1700707/E	
By Execu	tive Director	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

24th Revised Sheet No. 3

Cancelling P.S.C. No. 3

23rd Revised Sheet No. 3

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.	NCELLED
Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.	1-07
Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$57.31/Meter 6.06/KW 3.526c/kwh
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the	
Date of Issue 5/24/05 Issued By Issued by authority of an order of the Public Service Commissions Ukent Case No. 2004-00473 Date by Date Effective 5/24/05 Title President and Dated 5/24/05 Dated 5/24/05 SEC	46805 46807 KAR 5:011
By Execu	utive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 24th Revised Sheet No. 3a Cancelling P.S.C. No. 3 23rd Revised Sheet No. 3a

CLASSIFICATION OF SERVICE		
Large General Service - Schedule LGS	Rate Per Unit	
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.		
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
CANCELLED 8-1-07		
OF KE		
Date of Issue 5/24/05 Issued By Issued by authority of an order of the Public Service Commission of Kenter Case No. 2004-00473 Date Effective 6/01/05 EFF Title President and CEO Case No. 2004-00473 Dated 5/24/05	Q 807 KAR 5:011	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 24th Revised Sheet No. 3b Cancelling P.S.C. No. 3 23rd Revised Sheet No. 3b

CLASSIFICATION OF SERVICE		
Large General Service - Schedule LGS	Rate Per Unit	
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	ANCELLED	
8	-1-07	
This schedule supersedes Schedule LGS Case No. 2002-00441.		
OE KI	ICE COMMISSIC ENTUCKY	
Issued by authority of an order of the Public Service Commission RELACTION	FECTIVE /1/2005	
By Execu	tive Director	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No.

23rd Revised Sheet No. 4

Cancelling P.S.C. No. 3

22nd Revised Sheet No. 4

CLASSIFICATION OF SERVICE		
Outdoor Lighting Service - Schedule OLS	Rate Per Unit	
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.		
Character of Service: 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the		
standard service rate.	CANCELL	ED
2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.	8-1-0	7
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.		
4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the		
Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the system of		ION
Date of Issue 5/24/05 Issued By Issued by authority of an order of the Public Service Commission of Service	7505 7505 750807 KAR 5:01	1

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served P.S.C. No. 24th Revised Sheet No. 4a Cancelling P.S.C. No. 3 23rd Revised Sheet No. 4a

Name of Issuing Corporation

CLASSII	FICATION (OF SERVICE (I)		
Outdoor Lighting Service - Scheo	lule OLS		Rate Per Unit	
excess of 300 feet, plus the cost differ facilities under 300 feet. In a similar in the cost of operation and maintaining of operation and maintaining a conve	manner the m	ember will pay the difference em or equipment and the cost		
5. Any installation costs which a payable at the time of installation. Monthly Rate:		by the member are due and		
Mercury Vapor 7,000 Lumens (approx.)	<u>Watt</u> 207	Standard Service	\$ 6.50/Mo.	
7,000 Euniens (approx.)	207	Ornamental Service	15.41/Mo.	
20,000 Lumens (approx.)	453	Standard Service Ornamental Service	\$12.38/Mo. 20.11/Mo.	
High Pressure Sodium	Watt			
9,500 Lumens (approx.)	117	Standard Service	\$ 6.55/Mo.	
		Ornamental Service	14.25/Mo.	
		Directional Service	6.63/Mo.	
22,000 Lumens (approx.)	242	Standard Service	\$ 9.11/Mo.	}
		Ornamental Service	16.83/Mo.	
		Directional Service	8.93/Mo.	
50,000 Lumens (approx.)	485	Standard Service	\$13.43/Mo.	
		Ornamental Service	20.74/Mo.	
		Directional Service	13.13/Mo	

Date Effective IC 401/07 ICE COMMISSION Date of Issue 4/11/07 Title President and CER NTUCKY Issued by authority of an Order of the Public Service Commission of Kentucky Case No. 2006-00479 Dated 4/01/07

4/1/2007

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served P.S.C. No. 23rd Revised Sheet No. 4a Cancelling P.S.C. No. 3 22nd Revised Sheet No. 4a

CLASSIFICATION OF SERVICE (I)			
Outdoor Lighting Service - Scheo	lule OLS		Rate Per Unit
excess of 300 feet, plus the cost differ		-	CANCELLED
facilities under 300 feet. In a similar in the cost of operation and maintain of operation and maintaining a conve	ng such a sys	tem or equipment and the cost	4-1-07
5. Any installation costs which a	re to be borne	e by the member are due and	- The state of the
payable at the time of installation.			
Monthly Rate:			
Mercury Vapor	Watt		
7,000 Lumens (approx.)	207	Standard Service	\$ 6.32/Mo.
		Ornamental Service	14.97/Mo.
20,000 Lumens (approx.)	453	Standard Service	\$12.03/Mo.
		Ornamental Service	19.54/Mo.
High Pressure Sodium	Watt		
9,500 Lumens (approx.)	117	Standard Service	\$ 6.36/Mo.
		Ornamental Service	13.84/Mo.
		Directional Service	6.44/Mo.
22,000 Lumens (approx.)	242	Standard Service	\$ 8.85/Mo.
		Ornamental Service	16.35/Mo.
		Directional Service	8.67/Mo.
50,000 Lumens (approx.)	485	Standard Service	\$13.05/Mo.
(FP-011)		Ornamental Service	20.15/Mo.
		Directional Service	12.75/Mo.
Date of Issue (\$/24/05		Data Effective 6/01/05	

Issued By

Date Effective 6/01/05 Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2004-00473

DateBUBINOSERVICE COMMISSION OF KENTUCKY

EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served P.S.C. No. 22nd Revised Sheet No. 4b Cancelling P.S.C. No. 3 23rd Revised Sheet No. 4b

CLASSIFICATION OF SERVICE (T)	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
Minimum Charge: First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit. Additional Charges: The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of	
the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.	CANCELLE
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the	8-1-07
average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Psyment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule OLS Case No. 2002-0044	
Date of Issue 5/24/05 Date Effective 6/01/05 KI Issued By Title President and CPU Issued by authority of an order of the Public Service Commission of Kentil	ENTUCKY FECTIVE

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 28th Revised Sheet No. 5c Cancelling P.S.C. No. 3 27th Revised Sheet No. 5c

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)	
All Electric School - Schedule AES	Rate Per Unit
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
This schedule supersedes Schedule AES Case No. 2002-00441.	

Date of Issued By

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky COMMISSION

Case No. 2004-00473

Dated 5/24/05

OF KENTUCKY

EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

24th Revised Sheet No. 7 Cancelling P.S.C. No. 3

23rd Revised Sheet No. 7

Large Industrial Service - Schedule LIS 3	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.	CANCELLED
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	8-1-07
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1100.44/Mo I 6.58/KW I 3.292c/kwh I
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed	
hours: Months Hours Applicable for Demand Billing-EST October - April 7:00 A.M. to 12:00 Noon;	
	ENTUCKY FECTIVE
	W02007 JOBOY KAR 5:011
By Execu	utive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

23rd Revised Sheet No. 7

Cancelling P.S.C. No. 3

22nd Revised Sheet No. 7

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 6.39/KW 3.198c/kwh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours: Months Hours Applicable for Demand Billing EST	
	VICE COMMISSION FECTIVE
Date of Issue 5/24/05 Issued By Title Presidents and Issued by authority of an order of the Public Service Commission of Kentu Case No. 2004-00473 Date Effectives 16/07 Fitle Presidents and Dated By Executives 16/07 Executives 16/07 Executives 16/07 Executives 16/07 Fitle Presidents and Dated By Executives 16/07 Executives 16/07 Executives 16/07 Executives 16/07 Fitle Presidents and Dated By Executives 16/07 Executives 16/07 Executives 16/07 Executives 16/07 Fitle Presidents and Dated By Executives 16/07 Executive	700009 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 23rd Revised Sheet No. 7a Cancelling P.S.C. No. 3 22nd Revised Sheet No. 7a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumers and the product of the billing demand multiplied by the demand charge KW.	
ower Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as practicable ach delivery point at the time of the monthly maximum demand. When	
ower factor is determined to be less than 90%, the monthly maximum deman	
e delivery point will be adjusted by multiplying the actual monthly maxim	um
emand by 90% and dividing this product by the actual power factor at the time se monthly maximum demand.	e of 8-1-07
uel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to	the
nel adjustment amount per kwh as billed by the Wholesale Power Supplier p	
n allowance for line losses. The allowance for line losses will not exceed 1	
nd is based on a twelve month moving average of such losses. This fuel class subject to all other applicable provisions as set out in 807 KAR 5:056.	use
subject to all other applicable provisions as set out in 807 KAR 5.050.	
erms of Payment:	
The above rates are net and are due on the billing date, the gross rates being	5%
igher. In the event the current monthly bill is not paid within 15 days from	the l
ate of the bill, the gross rates shall apply.	
This schedule supersedes Schedule LIS 3, Case No. 2002-00441.	

Date Effective 6/01/05 Date of Issue 5/24/05 Title President and SERVICE COMMISSION Issued By Issued by authority of an order of the Public Service Commission of RENTUCKY Dated 5/24/05 Case No. 2004-00473 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

13th Revised Sheet No. 8

Cancelling P.S.C. No. 3

12th Revised Sheet No. 8

Large Industrial Service - Schedule LIS 1	ON OF SERVICE (I)	Rate Per Unit
Applicability: Available to all members of the Cooperative f contract demand is between 1000KW and 499 established rules and regulations of the Cooper	9 KW. All use is subject to the	
Condition: An "Agreement for Purchased Power" shall be service under this schedule.	be executed by the consumer for	r
Character of Service: Three-phase 60 Hertz alternating current a Purchased Power. Monthly Rate:	as specified in Agreement for CANCELLED	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	8-1-07	\$550.74/Mo. I 8.05/KW I 3.736c/kwh I
Determination of Billing Demand: The monthly billing demand shall be the gree (A) The contract demand (B) The kilowatt demand as metered highest average rate at which expring the current hours:	ed at the load center shall be the nergy is used during any fifteer	
Months Hours App October - April 7:00	A.M. to 12:00 Noon; OF P.M. to 10:00 P.M.	VICE COMMISSION CENTUCKY
	A.M. to 10:00 P.M.	4/1/2007 TO 807 KAR 5:011
Date of Issue 4/11/07 Issued By S. S. Issued by authority of an Order of the Pu Case No. 2006-00479 Dated 4/01/07	Date Effectiv8E Title President a ablic 8e vice Com.	CAVOQINOS (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3

12th Revised Sheet No. 8

Cancelling P.S.C. No. 3

11th Revised Sheet No. 8

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the	
established rules and regulations of the Cooperative.	CANCELLED
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	4-1-07
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$535.00/Mo. 7.82/KW 3.629c/kwh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
Months October - April October - April 7:00 A.M. to 12:00 Noor LIC SERV 5:00 P.M. to 10:00 P.M.	ICE COMMISSION ENTUCKY ECTIVE
Date of Issue 5/24/05 Issued By Issued by authority of an order of the Public Service Comn Case No. 2004-00473 Date Effective 6/01 Title President and Date of the Public Service Comn	1/2005 10,807 KAR 5.01 1 1/3 N 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 12th Revised Sheet No. 8a Cancelling P.S.C. No. 3 11th Revised Sheet No. 8a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 1	Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.		
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the		
fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%	CANCELLED	
and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	8-1-07	
Terms of Payment:		de restaur
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
This schedule supersedes Schedule LIS 1, Case No. 2002-00441.		

Date of Issue 5/24/05

Issued By

Title President and SEQ VICE COMMISSION

Issued by authority of an order of the Public Service Commission of Sente No. 2004-00473

Date Effective 6/01/05

Title President and SEQ VICE COMMISSION

Dated 5/24/05

EFFECTIVE
6/1/2005

PURSUANT TO 807 KAR 5:011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No.

13th Revised Sheet No. 9

Cancelling P.S.C. No. 3

12th Revised Sheet No. 9

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1100.44/Mo I 8.05/KW I 3.401c/kwh I
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed	
hours: Months October - April - Control - April -	
May - September 10:00 A.M. to 10:00 P.M. PUBLIC SERV	CE COMMISSION
Issued By	ECHYE
By	tive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

12th Revised Sheet No. 9

Cancelling P.S.C. No. 3

11th Revised Sheet No. 9

CLASSIFI	ICATION OF SERVICE	(I)		
Large Industrial Service - Schedul	le LIS 2		Rate Per Unit	
Applicability: Available to all members of the Coo contract demand is between 5000KW established rules and regulations of the	and 9999 KW. All use is s	-	CANCELLED	,
Condition: An "Agreement for Purchased Powerservice under this schedule.	er" shall be executed by the c	consumer for	4-1-07	
Character of Service: Three-phase 60 Hertz alternating Purchased Power.	current as specified in Ag	greement for		
Monthly Rate:				
Customer Charge Demand Charge - Per Billing K Energy Charge - For All kwh			\$1069.00/Mo 7.82/KW 3.304c/kwh	
highest average rate at	e the greater of (A) or (B) list as metered at the load center which energy is used during the current month during the	shall be the		
Months Ho October - April May - September	ours Applicable for Demand 7:00 A.M. to 12:00 Not 5:00 P.M. to 10:00 P.M 10:00 A.M. to 10:00 P.M	. E	VICE COMMIS KENTUCKY FFECTIVE 6/1/2005	10128
Date of Issue 5/24/05 Issued By Issued by authority of an order of Case No. 2004-0	Date Ef Title of the Public Service Commi	fective 6/8	T TO 807 KAR 5:0 CHON 9 (1)	b11

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 12th Revised Sheet No. 9a Cancelling P.S.C. No. 3 11th Revised Sheet No. 9a

Large Industrial Service - Schedule LIS 2	Rate
a to the detail	Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	1
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at	
each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at	CANCELLED
he delivery point will be adjusted by multiplying the actual monthly maximum lemand by 90% and dividing this product by the actual power factor at the time of he monthly maximum demand.	1
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the	***
ruel adjustment amount per kwh as billed by the Wholesale Power Supplier plus in allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% nigher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply.	
This schedule supersedes Schedule LIS 2, Case No. 2002-00441.	

Date Effective 6/01/05 Date of Issue Issued By Title President and SERVICE COMMISSION Issued by authority of an order of the Public Service Commission of Centre NUCKY Case No. 2004-00473 Dated 5/24/05

6/1/2005

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

13th Revised Sheet No. 10

Cancelling P.S.C. No. 3

12th Revised Sheet No. 10

CLASSIFICATION OF SERVICE (I)			
Large Industrial Service - Schedule LIS 4		Rate Per Unit	
Applicability: Available to all members of the Cooperative where the monthly contract demand is 500 - 49 usage equal to or greater then 400 hours per KW Condition: An "Agreement for Purchased Power" shall be service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh Determination of Billing Demand: The monthly billing demand shall be the great (A) The contract demand (B) The ultimate consumer's highest dor preceding eleven months coid demand. The load center's peak rate at which energy is used during the below listed hours for each factor as provided herein: Months Hours Applied	e executed by the consumer for specified in Agreement for CANCELLED Error (A) or (B) listed below demand during the current month incide with load center's peak demand is the highest average any fifteen minute interval in month and adjusted for power icable for Demand Billing-EST	\$550.74/Mo. I 5.55/KW I 3.924c/kwh I	
		CE COMMISSION NTUCKY ECTIVE	
Date of Issue 4/11/07 Issued By	By		

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 12th Revised Sheet No. 10 Cancelling P.S.C. No. 3 11th Revised Sheet No. 10

CLASSIFICATION OF	SERVICE (I)	
Large Industrial Service - Schedule LIS 4		Rate Per Unit
Applicability: Available to all members of the Cooperative for where the monthly contract demand is 500 - 4999 k usage equal to or greater then 400 hours per KW of a Condition: An "Agreement for Purchased Power" shall be exesservice under this schedule. Character of Service: Three-phase 60 Hertz alternating current as sp Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh Determination of Billing Demand: The monthly billing demand shall be the greater of (A) The contract demand	W with a monthly energy billing demand. ecuted by the consumer for ecified in Agreement for CANCELLED 4-1-07	\$535.00/Mo. 5.39/KW 3.812c/kwh
(B) The ultimate consumer's highest demander or preceding eleven months coincided demand. The load center's peak demander at which energy is used during an the below listed hours for each monfactor as provided herein:	le with load center's peak hand is the highest average by fifteen minute interval in	
October - April 7:00 A.M. 5:00 P.M.	I. to 10:00 P.M.	VICE COMMISSION KENTUCKY FFECTIVE 6/1/2005
Issued By Issued by authority of an order of the Public S Case No. 2004-00473	Date Effectives 06/00 Title President and ervice Commission of Kento Dated By	7 /05 807 KAR 5:011 POLON 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 12th Revised Sheet No. 10a Cancelling P.S.C. No. 3 11th Revised Sheet No. 10a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
Minimum Monthly Charge:	CANCELLED
The minimum monthly charge shall not be less than the sum of (A), (B), and (C)	
below:	
(A) The customer charge, plus	8-1-07
(B) The product of the billing demand multiplied by the demand charge, plus	0101
(C) The product of the billing demand multiplied by 400 hours and the energy	
charge per kwh.	
Power Factor Adjustment:	
The consumer agrees to maintain a unity power factor as nearly as practicable at	
each delivery point at the time of the monthly maximum demand. When the	
power factor is determined to be less than 90%, the monthly maximum demand at	
the delivery point will be adjusted by multiplying the actual monthly maximum	
demand by 90% and dividing this product by the actual power factor at the time of	
the monthly maximum demand.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by amount per kwh equal to the	
fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus	
an allowance for line losses. The allowance for line losses will not exceed 10%	
and is based on a twelve month moving average of such losses. This fuel clause	
is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the	
date of the bill, the gross rates shall apply.	
Service at Transmission Voltage:	
If service is furnished at transmission voltage, a discount equal to the Customer	
Charge shall apply.	
Charge shall apply.	
This schedule supersedes Schedule LIS 4, Case No. 2002-00441.	
PUBLIC SER'	VICE COMM
Date of Issue 5/24/05 Date Effective 6/01/05OF	ENTUCKY
Issued By sets file President and CEOF	FECTIVE
Issued by authority of an order of the Public Service Commission of Kentu	1/2005

Dated 5/24/05 DATE TO 807 KAR 5:011 Case No. 2004-00473 SECTION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 11 Cancelling P.S.C. No. 3

12th Revised Sheet No. 11

Large Industrial Service - Schedule LIS 5		Rate Per Unit
or preceding eleven months of demand. The load center's per rate at which energy is used du the below listed hours for each factor as provided herein:	9999 KW with a monthly energy KW of billing demand. be executed by the consumer for as specified in Agreement for 8-1-07	\$1100.44/Mo I 5.55/KW I 3.590c/kwh I
	00 A N // 4- 10-00 D N //	CE COMMISSIO NTUCKY ECTIVE
Date of Issue 4/11/07 Issued By Salar Sala	Public Service Commission of Ken By	#16EQ (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

12th Revised Sheet No. 11 Cancelling P.S.C. No. 3

11th Revised Sheet No. 11

CLASSIFICATION	OF SERVICE (I)		
Large Industrial Service - Schedule LIS 5		Rate Per Unit	
Applicability: Available to all members of the Cooperative where the monthly contract demand is 5000 - 99 usage equal to or greater then 400 hours per KW Condition: An "Agreement for Purchased Power" shall be service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh Determination of Billing Demand: The monthly billing demand shall be the great (A) The contract demand (B) The ultimate consumer's highest do or preceding eleven months coid demand. The load center's peak rate at which energy is used during the below listed hours for each of factor as provided herein: Months Hours Appli	99 KW with a monthly energy of billing demand. executed by the consumer for specified in Agreement for CANCELLED (ter of (A) or (B) listed below: emand during the current month neide with load center's peak demand is the highest average g any fifteen minute interval in	\$1069.00/Mo 5.39/KW 3 487c/kwh	
October - April 7:00 A 5:00 I	A.M. to 12:00 N品はBLIC SERV P.M. to 10:00 P.M. OF K A.M. to 10:00 P.M. EF	ENTUCKY FECTIVE /1/2005	
Issued by authority of an order of the Publ Case No. 2004-00473	Dated	10 807 KAR 5:07	1

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 12th Revised Sheet No. 11a Cancelling P.S.C. No. 3 11th Revised Sheet No. 11a

CLASSIFICATION OF SERVICE (Γ)		
Large Industrial Service - Schedule LIS 5		Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand (C) The product of the billing demand multiplied by 400 hours at charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as each delivery point at the time of the monthly maximum demand power factor is determined to be less than 90%, the monthly maximum the delivery point will be adjusted by multiplying the actual month demand by 90% and dividing this product by the actual power factor the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh fuel adjustment amount per kwh as billed by the Wholesale Power of an allowance for line losses. The allowance for line losses will not and is based on a twelve month moving average of such losses. This subject to all other applicable provisions as set out in 807 KAR. Terms of Payment: The above rates are net and are due on the billing date, the gross rahigher. In the event the current monthly bill is not paid within 15 of date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Charge shall apply. This schedule supersedes Schedule LIS 5, Case No. 2002-00441.	charge, plus and the energy practicable at d. When the arm demand at ly maximum at the time of a equal to the Supplier plus exceed 10% is fuel clause 5:056.	1-07	
Date of Issue 5/24/05 Issued By Title Presic Issued by authority of an order of the Public Service Commi	6/01/05 KE lent and CEO ssion of Kent		
By_	Execu	tive Director	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 13th Revised Sheet No. 12 Cancelling P.S.C. No. 3 12th Revised Sheet No. 12

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh Determination of Billing Demand: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power	\$1100.44/Mo I 5.55KW I 3.176c/kwh I
May - September 10:00 A.M. to 10:00 P.M. EF	CE COMMISSION ENTUCKY FECTIVE
Date of Issue 4/11/87 Issued By	₩ <u>01</u> 607 KAR 5:011 ₩01000 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

12th Revised Sheet No. 12

Cancelling P.S.C. No. 3

11th Revised Sheet No. 12

Executive Director

CLASSIFICATION OF SERVICE (I)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Months Months Hours Applicable for Demand Billing-EST	\$1069.00/Mo 5.39/KW 3.085c/kwh
	FFECTIVE
Date Effectives 6/01 Issued By Title President and Issued by authority of an order of the Public Service Commission of Kent Case No. 2004-00473 Date Effectives 6/01 Title President and Dated By	DCEO 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 12th Revised Sheet No. 12a Cancelling P.S.C. No. 3 11th Revised Sheet No. 12a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:	CANCELLED
 (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. 	8-1-07
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	
This schedule supersedes Schedule LIS 6, Case No. 2002-0044 1. Date of Issue 5/24/05 Issued By Title President and CEB Issued by authority of an order of the Public Service Commission of Kento Case No. 2004-00473 Dated 5/24/05SUANT SEC	FECTIVE 66/2005
By Exect	utive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

11th Revised Sheet No. 13

Cancelling P.S.C. No. 3

10th Revised Sheet No. 13

Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Contract KW Demand Charge - Per Billing KW Energy Charge - For All kwh Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein: Months October - April Hours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	\$550.74/Mo. I 5.55KW I 8.05/KW I 3.924c/kwh I
Date of Issue 4/11/07 Issued By Issued by authority of an Order of the Public Service Commission of Kerney Case No. 2006-00479 Date Effective Kerney Commission of Kerney Case No. 2006-00479 Date Effective Kerney Commission of Kerney Commission of Kerney Case No. 2006-00479 Date Effective Kerney Commission of Kerney Commission of Kerney Case No. 2006-00479 Date Effective Kerney Commission of Kerney C	ECEO E WER 9 7in FO 807 KAR 5:011
Case No. 2006-00479 Dated 4/01/07 PURSUANT SEC	TO 807 KAR 5:011 FION 9 (1) ive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. <u>3</u>

10th Revised Sheet No. 13

Cancelling P.S.C. No. 3

9th Revised Sheet No. 13

Large Industrial Service - Schedule LIS 4B	Data
	Rate Per Unit
Monthly Rate:	with a monthly energy and demand.
The monthly billing demand (kilowatt demand) shall be plus any excess demand. Excess demand occurs when the highest demand during the current month, coincident with exceeds the contract demand. The load center's peak demander at which energy is used during any fifteen-minute interpretation for each month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor as proposed to the month and adjusted for power factor and the month and adjusted for power factor and the month and t	the load center's peak, and is highest average erval in the below listed ervided therein:
October - April 7:00 A.M. to 1 5:00 P.M. to 1 10:00 A.M. to 1	OI TENTOON
Issued by authority of an order of the Public Service Case No. 2004-00473	Date Effectives 64NTOSO 807 KAR 5:011 Title President & CCEO 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 10th Revised Sheet No. 13a Cancelling P.S.C. No. 3 9th Revised Sheet No. 13a

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 4B		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), below: (A) The customer charge, plus		8-1-07
(B) The product of the contract demand multiplied by the demand char (C) The product of the contract demand multiplied by 400 hours and the charge per kwh. Power Factor Adjustment:	T	
The consumer agrees to maintain a unity power factor as nearly as practice each delivery point at the time of the monthly maximum demand. We power factor is determined to be less than 90%, the monthly maximum dethe delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the	hen the mand at eximum	
the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equation adjustment amount per kwh as billed by the Wholesale Power Supplement and allowance for line losses. The allowance for line losses will not exceud is based on a twelve month moving average of such losses. This fue	ier plus ed 10%	
is subject to all other applicable provisions as set out in 807 KAR 5:056 Terms of Payment: The above rates are net and are due on the billing date, the gross rates be higher. In the event the current monthly bill is not paid within 15 days f date of the bill, the gross rates shall apply.	eing 5%	
Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Charge shall apply.	ustomer	
This schedule supersedes Schedule LIS 4B, Case No. 2002-00441. PUBLIC Date of Issue 1/24/05 Date Effective 6/0 Issued By Title President a Issued by authority of an order of the Public Service Commission Case No. 2004-00473 Dated 5/24/	1/05 KI nd CEO of Kent SUANT	
Ву	Execu	tive Director

Fleming-Mason Energy Cooperative, Inc. P.O. Box 328 Flemingsburg, KY 41041 For All Territory Served P.S.C. No. 11th Revised Sheet No. 14 Cancelling P.S.C. No. 3 10th Revised Sheet No. 14

Name of Issuing Corporation

Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract	
Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Demand Charge - Per KW in Excess of Contract Energy Charge - For All kwh Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein: Months	3.590c/kwh I

Case No. 2006-00479 Dated 4/01/07

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Director

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

10th Revised Sheet No. 14

Cancelling P.S.C. No. 3

9th Revised Sheet No. 14

CLASSIFICATION OF SERVICE (R)		
Large Industrial Service - Scheo	dule LIS 5B	Rate Per Unit
Applicability:		
	Cooperative for individual metered serv	
	d is 5000 - 9999 KW with a monthly ene	CANCELLED
usage equal to or greater then 400 h Condition:	nours per Kw of billing demand.	VANCELLED
	ower" shall be executed by the consumer	for
service under this schedule.		4-1-07
Character of Service:		1
	ng current as specified in Agreement	for
Purchased Power.		
Monthly Rate:		
Customer Charge		\$1069.00/Mo
Demand Charge - Per Contra	act KW	5.39/KW
Demand Charge - Per KW in		7.82/KW
Energy Charge - For All kv	vh	3.487c/kwh
Determination of Billing Demand:		
	owatt demand) shall be the contract dema	and
plus any excess demand. Excess d		
•	the current month, coincident with the le	
-	demand. The load center's peak demand	l is
	gy is used during any fifteen-minute	
	or each month and adjusted for power	
factor as provided therein: Months	Hours Applicable for Denland Billing-E	ST.
October - April	7:00 A.M. to 12:00 NewBLIC S	
- in the second		OF KIENTUCKY
May - September	10:00 A.M. to 10:00 P.M.	EFFECTIVE 6/1/2005
Date of Issue \$/24/05	Date EffeRivesU	6/01/03 807 KAR 5:011
Issued By	Title Presiden	r SEG 1C210 9 (1)
	er of the Public Service Commission of L	
Case No. 2004	4-00473 Dated By	

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 14a Cancelling P.S.C. No. 3 9th Revised Sheet No. 14a

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment:	811/1001
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	
	ECTIVE
Date of Issue 5/24/95 Date Effective BARSHANT T	1/2005 TO 807 KAR 5:011 TION 9 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3

11th Revised Sheet No. 15

Cancelling P.S.C. No. 3

10th Revised Sheet No. 15

CLASSIFICATION OF SERVICE (I)		
Large Industrial Service - Schedule LIS 6B	Rate Per Unit	
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate: Customer Charge Demand Charge - Per Contract KW Demand Charge - Per Billing KW Energy Charge - For All kwh Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	\$1100.44/Mo I 5.55/KW I 8.05/KW I 3.176c/kwh I	
May - September 10:00 A.M. to 10:00 P.M. EFF	CE COMMISSIO NTUCKY ECTIVE 1/2007	
Date of Issue 4/11/07 Issued By Issued by authority of an Order of the Public Service Commission of Kent Case No. 2006-00479 Date Effective T4 Title President 500 Total President 500 Title President 500 Total President 500 Tot	7<u>01807</u> KAR 5:011 IICEO (1)	

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 15 Cancelling P.S.C. No. 3 9th Revised Sheet No. 15

CLASSIFICATION OF SERV	VICE (I)	Rate
Large Industrial Service - Schedule LIS 6B		Per Unit
Applicability: Available to all members of the Cooperative for individual where the monthly contract demand is 10,000 KW and absence of usage equal to or greater then 400 hours per KW of Condition: An "Agreement for Purchased Power" shall be executed service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified Purchased Power. Monthly Rate:	bove with a monthly billing demand. by the consumer for	ED.
Customer Charge Demand Charge – Per Contract KW Demand Charge - Per Billing KW Energy Charge - For All kwh	4-1-07	\$1069.00/Mo 5.39/KW 7.82/KW 3.085c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be to blus any excess demand. Excess demand occurs when the nighest demand during the current month, coincident with the exceeds the contract demand. The load center's peak demand attended at which energy is used during any fifteen-minute intervalues for each month and adjusted for power factor as proving the month and adjusted factor and the month and the month and the month and the month and	ultimate consumer's ne load center's peak, nd is highest average val in the below listed vided therein:	
Months Hours Applicable for I October - April 7:00 A.M. to 12 5:00 P.M. to 10:	:00 NPWBLIC SERV	ENTUCKY
May - September 10:00 A.M. to 10	0:00 P.M.	1/2005
Issued By authority of an order of the Public Service	Dated -	103807 KAR 5:0* 1040 (1) 1051 (1) 1051 (1) 1051 (1) 1051 (1) 1051 (1)

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 10th Revised Sheet No. 15a Cancelling P.S.C. No. 3 9th Revised Sheet No. 15a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 6B	Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand. Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	C 811/2007	

Date of Issue 5/24/05

Date Effective 6/01/05 | National Characteristics |

Date Effe

Issued by authority of an order of the Public Service Commission of Kentuck 205

Case No. 2004-00473 Dated 5/24/05 UANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Director